

Quantifying Total Superoxide, Peroxide and Carbonaceous Compounds in Metal-O₂ Batteries and the Solid Electrolyte Interface

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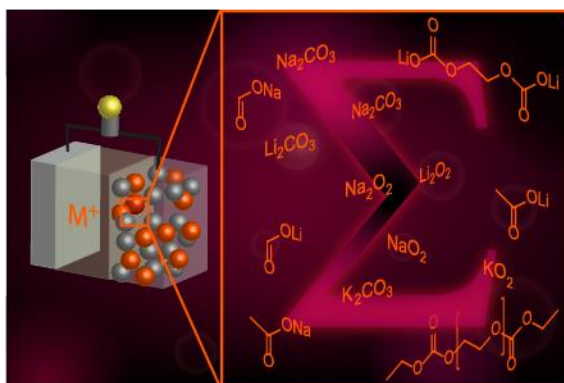
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ABSTRACT Passivation layers on electrode materials are ubiquitous in nonaqueous battery chemistries and strongly govern performance and lifetime. They comprise break down products of the electrolyte including carbonate, alkyl carbonates, alkoxides, carboxylates and polymers. Parasitic chemistry in metal-O₂ batteries forms similar products and is tied to the deviation of the O₂ balance from the ideal stoichiometry during formation/decomposition of alkaline peroxides or superoxides. Accurate and integral quantification of carbonaceous species and peroxide or superoxide in battery electrodes remains, however, elusive. We present a refined procedure to quantify them accurately and sensitively by pointing out and rectifying pitfalls of previous procedures. Carbonaceous compounds are differentiated into inorganic and organic ones. We combine mass and UV-Vis spectrometry to quantify evolved O₂ and complexed peroxide, and CO₂ evolved from carbonaceous compounds by acid treatment and Fenton's reaction. The capabilities of the method are exemplified by means of Li-O₂ and Na-O₂ cathodes, graphite anodes and LiNi_{0.8}Co_{0.15}Al_{0.05}O₂ cathodes.

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Lithium-ion batteries based on aprotic organic electrolytes store the highest energies of all current technologies due to the high operating potential. Nevertheless, society demands further improvements with respect to energy storage, cost, life time and materials sustainability.^{1,2} Major routes to achieve these goals include advancing the currently used intercalation concept with higher-voltage cathodes^{3,4} or replacing intercalation with higher-capacity conversion type electrodes such as the Si alloying anode^{5,6} or the O₂ cathode^{2,7}, and analogous routes with Na⁺ as the mobile ion.⁸⁻¹³ In all cases, nature and quantity of parasitic chemistry with the electrolyte determines performance and lifetime.

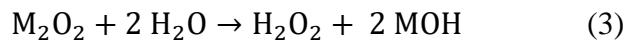
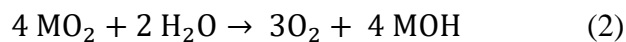
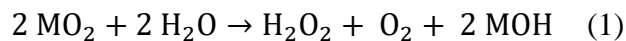
Organic electrolytes decompose in contact with low voltage anode materials such as graphite or Si to form the solid electrolyte interphase (SEI).¹⁴⁻²² Cathode materials equally get covered by such a layer – termed solid permeable interphase (SPI), especially so for materials with reactive surfaces or high redox voltages above 4.2 V.²³⁻²⁵ These layers comprise break down products of the electrolyte solvent and salt including carbonate, alkyl carbonates, alkoxides, carboxylates and polymers (ethers and carbonates).^{15-21,23-26} A large body of work over the last decades has identified mechanisms and parasitic products that form.^{15-21,23-28} Accurate and integral quantification of these species, however, remains elusive.²⁹ Methods to identify the SEI/SPI components have been summarized in excellent reviews and include FTIR, XPS and NMR spectroscopy.^{14-16,29,30} Li NMR and ICP-OES, for example, have been used to quantify Li at the interphase and total Li content.³⁰⁻³² However, Li content is not strictly tied to the overall interphase quantity as the compounds vary widely in Li-to-C ratio. Cell impedance is equally not directly linked to interphase quantity since the constituents contribute differently to impedance.^{33,34} Total carbon content in the interphase would therefore be a key measure to assess.

Aprotic metal-O₂ cathodes store charge by forming/decomposing alkaline peroxides or superoxides.^{2,7} Most typically these are Li peroxide (Li₂O₂), Na or K superoxide (NaO₂, KO₂), but also LiO₂, Na₂O₂ or mixtures of peroxide and superoxide were reported.^{2,7,35-39} Albeit the reactions proceed at potentials within the electrochemical stability window of the electrolyte.⁷ Reactive O₂ species, however, decompose electrolyte and carbon and form parasitic products including carbonates and carboxylates.^{7,27,28,40-42} These carbonaceous compounds trap mobile ions, raise cell impedance, and cause capacity loss and cell failure.^{2,7,14,15} Parasitic chemistry in O₂ cathodes is tied to the deviation of the O₂ balance from the ideal stoichiometry given by, e.g., $O_2 + 2Li^+ + 2e^- \leftrightarrow Li_2O_2$ and $O_2 + Na^+ + e^- \leftrightarrow NaO_2$, respectively. Concluding about the efficacy of measures to improve reversibility requires thus to relate the amount of peroxide or superoxide and the amount of parasitic products present to the charge passed.^{40,43} However, known methods to measure these quantities feature significant inaccuracies.

Here we refine a previously reported method to more accurately quantify the total superoxide/peroxide and carbonaceous compounds in battery electrodes. We show that widely used methods for these quantities reported in the context of metal-O₂ batteries have pitfalls, which are prone to significant systematic errors and which we here clear out with refinements. Carbonaceous compounds are differentiated into inorganic and organic ones. We combine mass spectrometry (MS) and UV-Vis spectrometry to quantify evolved O₂ and complexed peroxide, and CO₂ evolved from carbonaceous compounds by acid treatment and Fenton's reaction. The capabilities of this refined method are exemplified by means of Li-O₂ and Na-O₂ cathodes, graphite anodes and LiNi_{0.8}Co_{0.15}Al_{0.05}O₂ cathodes.

Spectroscopic and diffractive methods sensitive to alkaline (su)peroxides or carbonaceous compounds such as XPS, FTIR, and XRD cannot quantify the integral amount in the electrode. To quantify them, the compounds may be chemically extracted and for consistency ideally quantified with a single sensitive method. The strategy we adopt here is to extract the compounds with aqueous solutions and to further digest them into O₂ and CO₂, which can then be quantified by mass spectrometry (MS). We first examine the possibility to measure the entire O₂ and CO₂ by MS. Since evolving all the O₂ from (su)peroxides turns out problematic, we combine MS and UV-Vis to quantify (su)peroxides. And we revisit and optimize our previously reported procedure to measure inorganic and organic carbon to also work in conjunction with the (su)peroxides measurement and for the SEI/SPI: treating the sample with acid evolves CO₂ from inorganic carbonate and semicarbonates, and treating with Fenton's reagent evolves CO₂ from organics.

Alkaline superoxides and peroxides (M = Li, Na, K, Rb, Cs) dissolve according to⁴⁴



Recently, Wang et al. have shown that NaO₂ and KO₂ hydrolyze according to eq. 1 whereas LiO₂ follows eq. 2, which they could rationalize based on the reaction free energies. LiO₂ can thus not be quantified via the H₂O₂ formed.³⁶ We deal later on with the case that LiO₂ or mixtures of peroxide and superoxide are to be analyzed. Literature describes a range of methods to determine H₂O₂ including redox titration with I⁻, MnO₄⁻, and Ce⁴⁺ or photometric detection of Ti⁴⁺ or Co²⁺-peroxo complexes.⁴⁵ A common pitfall is, however, that H₂O₂ is prone to decompose into H₂O and O₂, which underestimates the content. The reaction is particularly favored by catalytic surfaces, which are often used in metal-O₂ cells.⁴⁶ In the context of metal-O₂ batteries, H₂O₂ has

been quantified by 1) iodometric titration after immersing the electrode in H₂O and neutralizing with HCl⁴⁰ or 2) measuring the absorbance of the [Ti(O₂)OH]⁺ complex after immersing the electrode in acidic TiOSO₄ solution.^{38,44,47,48}

To test whether and how much these methods could underestimate the H₂O₂ by loss into the gas phase, we measured the evolved O₂ by MS during the immersion steps, Fig. 1. The setup consisted of a hermetically sealed glass vial equipped with a stirring bar and a lid with septum and tubing for purge gas, Fig. S1. The gas space was continuously purged into a MS for gas analysis. To resemble major electrode types we tested next to pure Li₂O₂ also mechanical mixtures of Li₂O₂ with carbon black and a mixture with additional α-MnO₂.

Turning first to the preparation for titration, immersing pure Li₂O₂ in H₂O evolves O₂ at somewhat fading rate after an initial peak, Fig. 1a. Once acid is added O₂ evolution rises again to fade thereafter quickly to the base line. With the Li₂O₂/C mixture, O₂ evolves at a higher, nearly constant rate and also drops once acid is added. The O₂ amounts equate to ~3 and 8%, respectively, of the H₂O₂. With the Li₂O₂/C/MnO₂ mixture, O₂ evolves at initially ~400 times the previous rate to quantitatively evolve all O₂ within ~300 s. Turning to the preparation for Ti⁴⁺ photometry, Fig. 1b, immersing pure Li₂O₂, Li₂O₂/C or Li₂O₂/C/MnO₂ mixtures leads to O₂ evolution in the same order as before. The O₂ amounts equate to 0.3, 7, and 55% of the total peroxide, respectively. Fast catalytic decomposition of H₂O₂ by transition metal oxides is in accord with its use to probe catalytic activity⁴⁶ and renders measuring H₂O₂ by titration or photometry alone impracticable for electrodes with catalysts. The results also show that significant amounts of H₂O₂ can be lost with only marginally catalyzing C surfaces and even with pure Li₂O₂. Similarly, immersing NaO₂ or KO₂ in water or acid releases more O₂ than

commensurate with Eq. 1, which indicates significant decomposition of the formed H_2O_2 , Table 1.

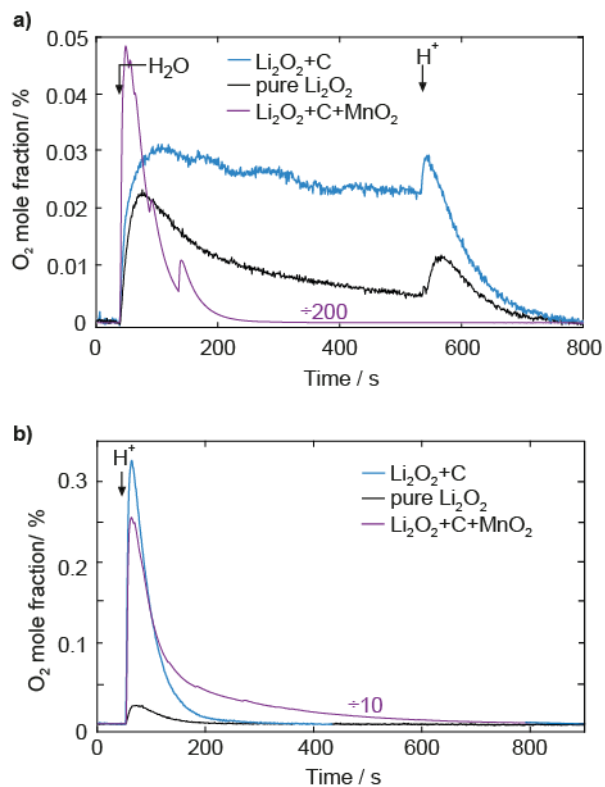


Figure 1. Oxygen loss into the gas phase upon sample preparation for peroxide/superoxide detection by titration (a) or photometry (b). The samples are pure Li_2O_2 and mechanical mixtures of Li_2O_2 with SuperP carbon (1:1) and Li_2O_2 with SuperP carbon and $\alpha\text{-MnO}_2$ (1:0.6:0.4), which mimic discharged Li-O_2 cathodes without and with catalyst. Iodometric titration involves adding water and then acid and is analyzed in (a). Photometry involves adding TiOSO_4 in 0.1 M H_2SO_4 solution and is analyzed in (b).

Table 1. Amount of released O₂ with respect to the NaO₂ or KO₂ amount when immersed in water or acid. Note that for every mol O₂ two mol H₂O₂ are decomposed. For NaO₂ Na-O₂ cathodes discharged in 0.5 M NaOTf in diglyme containing 40 ppm H₂O were used. For KO₂ commercial material was used. The total NaO₂ or KO₂ amount was determined by combining MS and UV-Vis measurements.

	O ₂ /NaO ₂	O ₂ /KO ₂
ideal	0.5	0.5
immersed in H ₂ O	0.554	0.523
immersed in 0.1 M H ₂ SO ₄	0.520	0.528
immersed in 1 M H ₂ SO ₄	0.525	0.557

Measuring O₂ from peroxide/superoxide by evolving it into the gas phase appears an attractive option given the described significant O₂ evolution. Prerequisite is to evolve O₂ quantitatively and to avoid reactive O₂ species, which could decompose organics into CO₂. The latter would not allow distinguishing CO₂ from organics and inorganics as intended and underestimate the peroxide/superoxide amount. Although effective in decomposing H₂O₂, transition metal oxides do form reactive species and prematurely decompose organics, Fig. S2a. H₂O₂ may, however, also catalytically be decomposed by Fe³⁺ for which either the Kremer-Stein mechanism⁴⁴ or other mechanisms involving HO₂[•] or [•]OH were proposed.⁴⁹ Fe³⁺ quantitatively decomposes all H₂O₂, Table S1 and Fig. S3. When, however, Li acetate was added as a probe for reactive species the sample evolved CO₂ (Fig. S2b), indicating a pathway with reactive species⁴⁹. Overall, quantifying superoxide and peroxide by evolving them as O₂ is problematic as reactive oxygen species form, which causes O₂ to be underestimated and organic carbon to be falsely assigned as inorganic.

Superoxide and peroxide may thus best be quantified by combining photometry of the $[\text{Ti}(\text{O}_2)\text{OH}]^+$ complex and MS measurement of the O_2 evolved during sample preparation. In the case that electrodes containing only peroxides are measured, the O_2 comprises O_2 from H_2O_2 decomposition. In the case of superoxides the O_2 comprises the O_2 from quantitative disproportionation according to eq. 1 and additional O_2 from H_2O_2 decomposition (except for LiO_2 , which does not form H_2O_2). The total moles n of M_2O_2 or MO_2 ($\text{M} = \text{Li}, \text{Na}, \text{K}$) are obtained via

$$n_{\text{M}_2\text{O}_2} = n_{\text{H}_2\text{O}_2} + 2 \cdot n_{\text{O}_2}, \text{M} = \text{Li}, \text{Na}, \text{K} \quad (4)$$

$$n_{\text{LiO}_2} = \frac{3}{4} n_{\text{O}_2} \quad (5)$$

$$n_{\text{MO}_2} = \frac{4}{3} \left(n_{\text{O}_2} + \frac{1}{2} \cdot n_{\text{H}_2\text{O}_2} \right), \text{M} = \text{Na}, \text{K} \quad (6)$$

These equations are derived in the Supplementary Discussion and Fig. S4. In some cases it was shown that Li-O_2 and Na-O_2 cells can yield mixtures of superoxide and peroxide as discharge product.^{35-39,48} When mixtures are to be expected, determining the individual amounts requires additionally to measure the moles n of Li^+ or Na^+ as discussed in the Supplementary Discussion and Fig. S5. The total moles n of M_2O_2 and MO_2 are obtained via

$$n_{\text{Li}_2\text{O}_2} = \frac{6}{13} \left(\frac{4}{3} n_{\text{Li}^+} - \frac{1}{2} n_{\text{H}_2\text{O}_2} - n_{\text{O}_2} \right) \quad (7)$$

$$n_{\text{LiO}_2} = n_{\text{Li}^+} - 2n_{\text{Li}_2\text{O}_2} \quad (8)$$

for Li_2O_2 and LiO_2 mixtures and

$$n_{\text{Na}_2\text{O}_2} = \frac{3}{4} n_{\text{Na}^+} - \frac{1}{2} n_{\text{H}_2\text{O}_2} - n_{\text{O}_2} \quad (9)$$

$$n_{\text{NaO}_2} = n_{\text{Na}^+} - 2n_{\text{Na}_2\text{O}_2} \quad (10)$$

for Na_2O_2 and NaO_2 mixtures.

Calibrating UV-Vis absorbance with H₂O₂ is prone to yield a curve that does not pass through zero, i.e. due to loss of H₂O₂.³⁸ To obtain the true H₂O₂ concentration, we thus started from high purity Li₂O₂ and accounted for any H₂O₂ loss by measuring evolved O₂, Fig. S6.

Fenton's reaction, which forms the highly reactive $\cdot\text{OH}$ radical via $\text{Fe}^{2+} + \text{H}_2\text{O}_2 \rightarrow \text{Fe}^{3+} + \text{OH}^- + \cdot\text{OH}$, is used to decompose organics into CO₂ and proceeds best at a pH of 3,⁵⁰ while peroxide/superoxide analysis is ideal at more acidic condition (compare Fig. 1b vs. Fig. 2d). To quantify peroxide/superoxide and carbonaceous compounds in combination, the optimized procedure for sample sizes of several mg, which are typically used in coin cells or Swagelok type cells is shown in Fig. 2. The procedure for metal-O₂ electrodes is summarized in Fig. 2b, the procedure for all other electrodes in Fig. 2c. The first involves as first step acidifying the sample with 1 M H₂SO₄ upon which CO₂ evolves from M₂CO₃. The strongly acidic pH prevents excessive O₂ evolution from H₂O₂. To quantify the dissolved peroxide, after CO₂ and O₂ evolution have ceased, part of the solution is removed and mixed with TiOSO₄ solution and analyzed by UV-Vis. The remaining solution in the MS setup is then diluted with H₂O to reach the optimum pH of 3. Fenton's reaction is then initiated by adding FeSO₄ in 0.1 M H₂SO₄ and then, over the course of several minutes, H₂O₂ in 0.1 M H₂SO₄ under vigorous stirring. For electrodes other than metal-O₂ cathodes the first step is modified by adding a smaller amount of 1 M H₂SO₄, Fig. 2c. Samples that contain alkylcarbonates (ROCO₂M) such as in the SEI or the SPI evolve CO₂ according to $\text{ROCO}_2\text{M} + \text{H}_2\text{O} \rightarrow \text{ROH} + \text{MOH} + \text{CO}_2$. Successive treatment with acid and Fenton's reagent can quantitatively discriminate between CO₂ from M₂CO₃ or the terminal -OCO₂M groups of ROCO₂M and CO₂ from organic moieties. Table 2 compares expected and evolved moles of CO₂ for a range of compounds including Li₂CO₃, Li acetate and different Li alkylcarbonates. In all cases the values match the expected values within 3% and

are 1 M H₂SO₄, 0.5 M FeSO₄ in 0.1 M H₂SO₄, 10 wt% H₂O₂ in 0.1 M H₂SO₄, and 2 wt% TiOSO₄ in 1 M H₂SO₄, respectively. Quantification of total superoxide/peroxide by combining O₂ detected by MS and H₂O₂ by UV-Vis photometry is detailed in the Supplementary Discussion and Figs. S5 and S6. c) Procedure for electrodes other than metal-O₂. d) CO₂ and O₂ evolution during the course of a typical analysis. In the particular case a discharged Li-O₂ cathode was measured. The color coded background refers to the stages indicated in (a). CO₂ during the blue period stems from inorganic carbonates or terminal -OCO₂Li groups in alkyl carbonates; CO₂ during the yellow shaded period evolves from organics being oxidized by Fenton's reaction.

Table 2. Expected and measured moles of CO₂ evolved per mol of Li₂CO₃, Li acetate and Li alkylcarbonates. Inorganic refers to CO₂ evolved from acid treatment, organic to CO₂ evolved from Fenton's reagent.

compound	expected		found	
	inorganic	organic	inorganic	organic
Li ₂ CO ₃ ¹⁾	1	-	1±0.03	-
CH ₃ COOLi ¹⁾	-	2	-	2±0.01
CH ₃ OCO ₂ Li	1	1	1±0.02	1±0.02
CH ₃ (CH ₂) ₃ OCO ₂ Li	1	4	1±0.02	4±0.04

¹⁾ A curve for the found vs. the expected amount is given in Fig. S7.

Figure 2d shows a typical concentration profile for O₂ and CO₂ during the analysis of a Li-O₂ cathode. For the particular cell the presented method gives a Li₂O₂ yield of 94% (based on the expected amount with respect to the charge passed), while UV-Vis measurement alone after immersing the electrode in 2% TiOSO₄ in 0.1M H₂SO₄ gave a yield of only 85%. Figure S8 shows a typical measurement of a Na-O₂ cathode. The optimized method gave a yield of 96%

whereas UV-Vis alone gave ~94% NaO₂ yield. Figure 3 shows the values obtained with the optimized method over an entire discharge and charge cycle of a Li-O₂ and Na-O₂ cell.

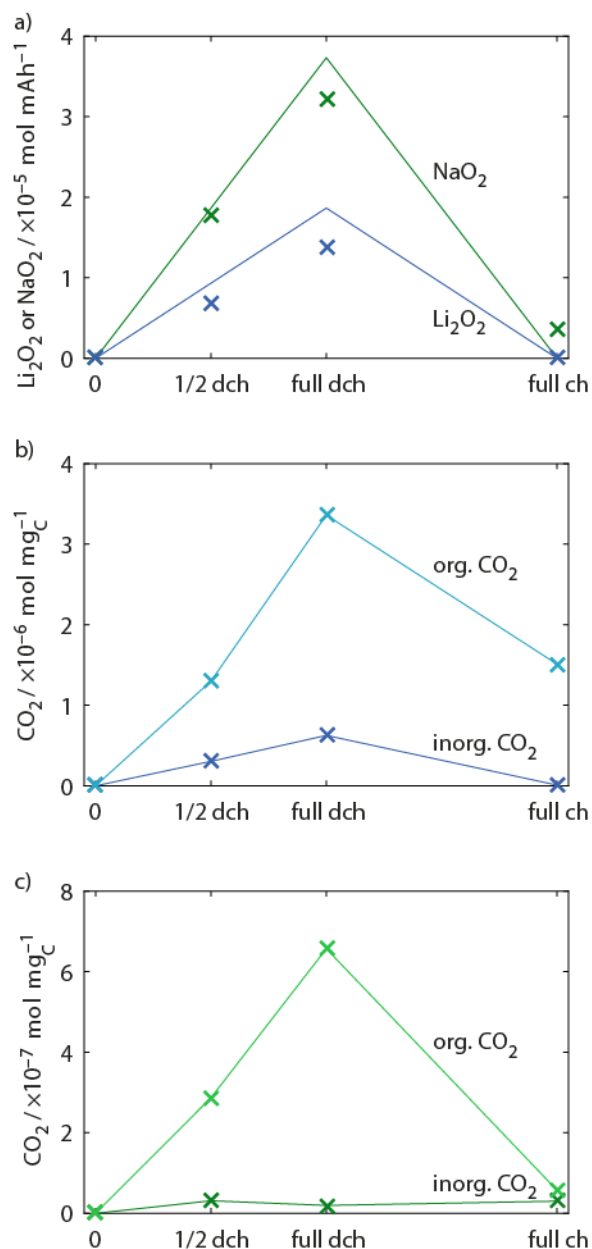


Figure 3. Product quantification over an entire discharge/charge cycle of a Li-O₂ and Na-O₂ cell determined at half and full discharge and full charge (labeled 1/2 dch, full dch, full ch, respectively). Li-O₂ cells comprised a Super P/PTFE working electrode, Li_{1-x}FePO₄ reference and counter electrodes and 0.1 M LiClO₄ in tetraglyme as the electrolyte and were run at 70

$\text{mA}\cdot\text{g}_\text{C}^{-1}$ with full discharge corresponding to $1200 \text{ mAh}\cdot\text{g}_\text{C}^{-1}$. Na-O₂ cells comprised a carbon paper working electrode, Na metal reference and counter electrodes and 0.1 M NaOTf in diglyme containing 40 ppm H₂O as the electrolyte and were run at $90 \mu\text{A}\cdot\text{cm}^{-2}$ with full discharge corresponding to $1 \text{ mAh}\cdot\text{cm}^{-2}$. Markers represent the measured amounts of Li₂O₂ and NaO₂, respectively, and full lines the theoretical values. b) Amounts of inorganic and organic CO₂ at the sampling points for the Li-O₂ cell. c) Amounts of inorganic and organic CO₂ at the sampling points for the Li-O₂ cell. The first sampling point is in either case the electrode brought in contact with electrolyte overnight. Electrodes were washed with dimethoxyethane and dried under vacuum prior to analysis.

Figure 4 exemplifies the capabilities of the method to follow SEI/SPI evolution on graphite anodes and LiNi_{0.8}Co_{0.15}Al_{0.05}O₂ cathodes. The electrodes were cycled vs. Li-metal in LP30 electrolyte to various stages of charge, then stopped and analyzed. Electrodes were either washed with dimethyl carbonate or used unwashed to capture the difference the washing introduces. It is a known problem for interphase analytics that washing is at the one hand required for surface sensitive methods such as XPS but on the other hand may alter the interphase composition. Unwashed electrodes were only analyzed for inorganic CO₂, capturing M₂CO₃ and terminal –OCO₂M groups of alkylcarbonates, since Fenton's reagent would decompose the electrolyte.

Considering first the initial lithiation of graphite, inorganic CO₂ in the unwashed electrodes continuously grows to full lithiation, Fig. 4a. Values for inorganic and organic CO₂ from the washed electrodes show, in contrast, a pronounced maximum at half lithiation and decrease to full lithiation. Multiple measurements at half lithiation confirm the values to be statistically significant. To interpret this behavior it needs to be recalled what the values represent. Organic CO₂ captures all organic compounds not washed away by dimethyl carbonate. These may not

only comprise Li-containing ones but also oligo carbonates, oligo ethylene oxides, carbonate terminated ethylene oxides, and remaining electrolyte.^{19-21,26} Declining amounts from half to full lithiation may be explained along the reaction schemes described by Gachot et al. by ongoing reactions triggered by CH_3OLi , which breaks initially present oligo carbonates into the more soluble oligo ethylene oxides and $\text{CH}_3\text{OCO}_2\text{Li}$.¹⁹ These reactions not only take place directly on the graphite surface but in a distance such as in the separator. Conversion into more soluble or poorly attached species is also suggested by the trend of the inorganic CO_2 beyond the first lithiation in the unwashed electrodes, which captures both Li_2CO_3 , terminal $-\text{OCO}_2\text{Li}$ groups and soluble compounds. Another feature seen in the washed electrodes is a tendency for higher/lower amounts in the lithiated/delithiated states, which is in accord with dynamic change in SEI thickness noted earlier by Edström et al.²² A more detailed analysis of the underlying phenomena is, however, beyond the scope of this study, which is concerned with the method itself. As another example we measured the SPI evolution on NCA cathodes, Fig. 4c. Inorganic CO_2 is slightly lower in the washed compared to unwashed electrodes and remains at nearly the same level without clear evolution. The main constituents in quantitative terms are organic compounds, which grow with cycle number and correlate well with the growing efficiency.

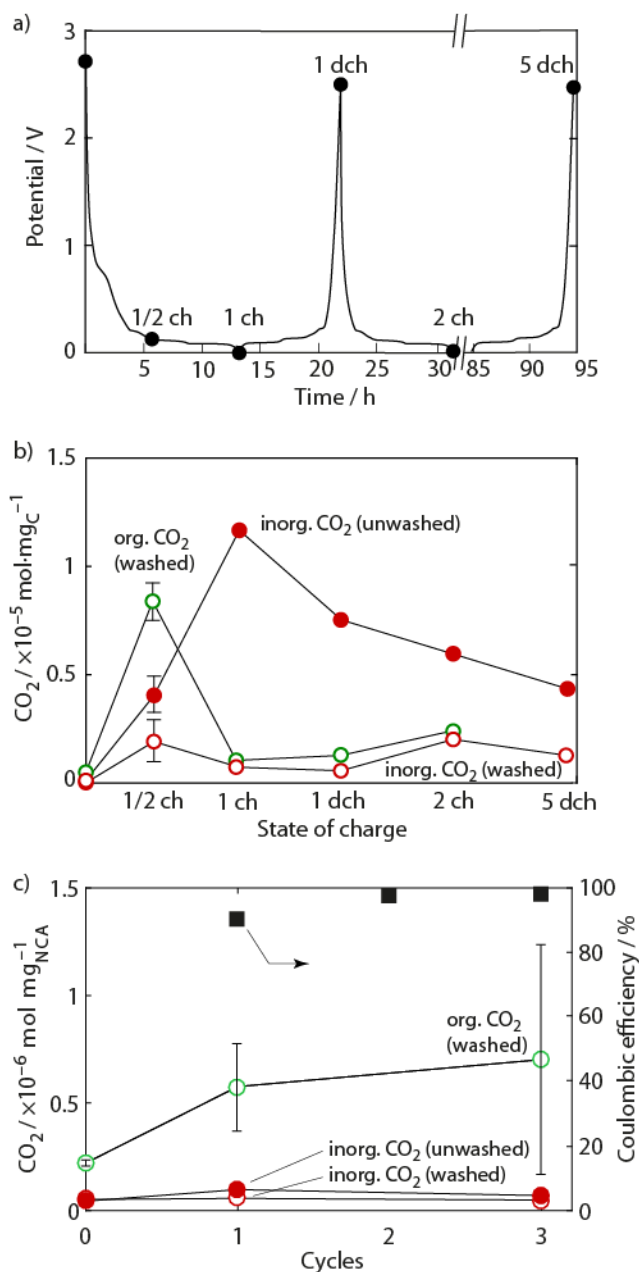


Figure 4. The evolution of total carbonaceous SEI and SPI components. The first sampling point is in either case the electrode brought in contact with electrolyte overnight. Electrodes were either washed with dimethyl carbonate prior to analysis or analyzed unwashed to capture soluble SEI components. Washed electrodes were analyzed with acid and Fenton's reaction for inorganic and organic CO₂; unwashed electrodes were analyzed only with acid. a) Voltage versus time during cycling of a graphite anode in LP30 electrolyte with the sampling points indicated by the

black markers. b) Amount of CO₂ found at the sampling points. c) Evolution of coulombic efficiency and total carbonaceous SPI components during cycling of a LiNi_{0.8}Co_{0.15}Al_{0.05}O₂ cathode in LP30 electrolyte. The error bars are derived from at least three measurements.

In conclusion we present a refined method to accurately and sensitively quantify total superoxide or peroxide and carbonaceous compounds in battery electrodes. The method for peroxide and superoxide clears out pitfalls with uncontrolled O₂ loss into the gas phase, which makes previously reported methods prone to underestimated values. Carbonaceous compounds are differentiated into inorganic and organic ones and the measures can discriminate between soluble and insoluble compounds by comparing washed and unwashed electrodes.

ASSOCIATED CONTENT

Supporting Information. Materials, experimental methods, supporting figures and discussion.

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Notes

The authors declare no competing financial interest.

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Supplementary information

Quantifying Total Superoxide, Peroxide and Carbonaceous Compounds in Metal-O₂ Batteries and the Solid Electrolyte Interface

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Materials and Methods:

Chemicals

Ethylene glycol dimethyl ether (DME, >99.0%), diethylene glycol dimethyl ether (DEGDME, >99 %) and sodium trifluoromethanesulfonate (NaOTf, >98 %), were purchased from TCI EUROPE. Tetraethylene glycol dimethyl ether (tetraglyme, TEGDME, ≥99%) and LiClO₄ (battery grade, dry, 99.99%) were purchased from Sigma-Aldrich. Formic acid (puriss. ~98%) was bought from Fluka Analytical. Acetonitrile (HiPerSolv CHROMANORM Prolabo) was purchased from VWR Chemicals. Graphite and conductive carbon (SuperC65) were purchased from Timcal. Polyvinylidene difluoride (PvdF) was purchased from Arkema. N-methylpyrrolidone (NMP) was purchased from abcr. LiNi_{0.8}Co_{0.15}Al_{0.05}O₂ (NCA) was purchased from Ecopro. High purity oxygen (O₂ 3.5, >99.95 vol %), high purity Ar (Ar 5.0, >99.999 vol %) and a mixture of Ar 6.0 and O₂ 5.5 (Ar 5.01 vol%) were purchased from Messer Austria GmbH. Moisture determination of solvents and electrolytes according to Karl Fischer titration was performed on a TitroLine KF trace (Schott Instruments). Solvents were purified by distillation and further dried over activated molecular sieves. LiClO₄ was dried under vacuum for 24 h at 160 °C. All other chemicals were used without further purification. Li₂O₂ was synthesized

according to a previously reported procedure¹. Li alkylcarbonates and α -MnO₂ nanowires were synthesized as reported previously.² Water was obtained from a Millipore purification unit.

Mass Spectrometry

The MS setup was built in-house and is similar to the one described previously.³ It consisted of a commercial quadrupole mass spectrometer (Balzers) with a turbomolecular pump (Pfeiffer), which is backed by a membrane pump and leak inlet, which samples from the purge gas stream. The setup was calibrated for different gases (Ar, O₂, CO₂, H₂, N₂ and H₂O) using calibration mixtures in steps over the anticipated concentration ranges to capture nonlinearity and cross-sensitivity. All calibrations and quantifications were performed using in-house software written in MATLAB. The purge gas system consisted of a digital mass flow controller (Bronkhorst) and stainless steel tubing.

The sample setup consists of a glass vial with a volume of 7 mL equipped with a small stirring bar. A PEEK plug with glued in PEEK tubes and an exchangeable septum is sealed against the glass vial with a flat silicone rubber seal, which are all pressed by an Al clamp. During the measurement, the solutions are added through a septum using a syringe and the gas flow is regulated using a four way valve. The gas flow is fixed to 5 mL per minute. Before the measurement is started, all solutions were degassed with N₂ for at least 15 minutes to remove dissolved CO₂ and O₂.

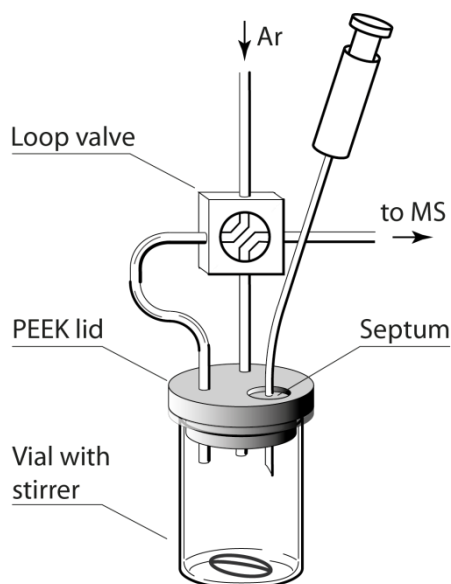


Figure S1. Schematic of the sample setup consisting of vial with stirrer, PEEK lid with septum, purge tubing with a loop valve and a syringe.

Electrode Fabrication and Cell Design

Li-O₂ cathodes were made from a slurry of Super P carbon black (TIMCAL) with PTFE (60% dispersion in H₂O, Aldrich) binder in the ratio 9:1 (m/m) using isopropanol. The slurry was then coated onto a stainless steel mesh current collector. The electrodes were vacuum dried at 120 °C for 24 h and then transferred to an Ar filled glove box without exposure to air. For the Na-air cells, carbon paper cathodes (Freudenberg H2315) were heated to 900 °C under Ar/H₂ (95/5 vol/vol) atmosphere. The glass fiber separators (Whatman) were washed with ethanol and dried overnight at 170 °C under vacuum prior to use. The LiFePO₄ counter electrodes were made by mixing partially delithiated active material with Super P and PTFE in the ratio 8:1:1(m/m/m). The electrodes were vacuum dried at 120 °C for 24 h. The counter electrode had three-fold the expected capacity of the positive electrode. The electrochemical cells used to investigate cycling were based on a Swagelok design. Typical Li-O₂ working electrodes had a carbon mass loading of 1 mg and the cells were assembled with 100 μL electrolyte. Li-O₂ cells comprised a Super P/PTFE working electrode, Li_{1-x}FePO₄ reference and counter electrodes and 0.1M LiClO₄ in tetraglyme as the electrolyte and were run at 70 mA·g_c⁻¹. Na-O₂ cells comprised a carbon paper working electrode, Na metal reference and counter electrodes and 0.1M NaOTf in diglyme containing 40 ppm H₂O as the electrolyte and were run at 90 μA·cm⁻².

For Li-ion cells, graphite anodes were prepared from a slurry of 83% graphite, 8.5% conductive carbon and 8.5% polyvinylidene difluoride in NMP. NCA cathodes were prepared from a slurry of 84% NCA, 8% PvdF and 8% conductive carbon. Both slurries were stirred overnight, sonicated and cast on a Cu and Al foil, respectively. Subsequently, electrodes were punched and dried at 120 °C under vacuum. The average loading was roughly 1 mg cm⁻² for graphite anodes and roughly 3 mg cm⁻² for NCA cathodes.

Electrochemical tests were run on either a SP-300 (BioLogic SA, France) or BT-2000 (Arbin Instruments) potentiostat/galvanostat. For the analysis of the electrodes, batteries were, after cycling, disassembled in an argon filled glovebox without exposure to air. If not noted otherwise, all electrodes were washed and dried before measuring. DMC (metal-ion batteries) or DME (metal-air cells) were used for that purpose and the solvent was subsequently removed under reduce pressure. The washing/drying step was done within one hour after the cells were finished.

Spectroscopic Methods

UV-Vis Spectroscopy

Absorption spectra were recorded on a UV-Vis spectrophotometer (Varian Cary 50). 2 wt% solution of Ti(IV)-oxysulfate solution in 1 M H₂SO₄ was used for the detection of peroxides except for data in

Fig. 1 where 2 % Ti(IV)-oxysulfate solution in 0.1 M H₂SO₄ was used as reported earlier.^{4,5} The absorbance at the maximum at 405 nm was chosen for all measurements.

Calibrating UV-Vis absorbance with H₂O₂ is prone to yield a curve that does not pass through zero, i.e. due to loss of H₂O₂.⁴ To obtain the true H₂O₂ concentration, we thus started from high purity Li₂O₂ and accounted for any H₂O₂ loss by measuring evolved O₂ with the MS, Fig. S6.

Supplementary Discussion and Figures:

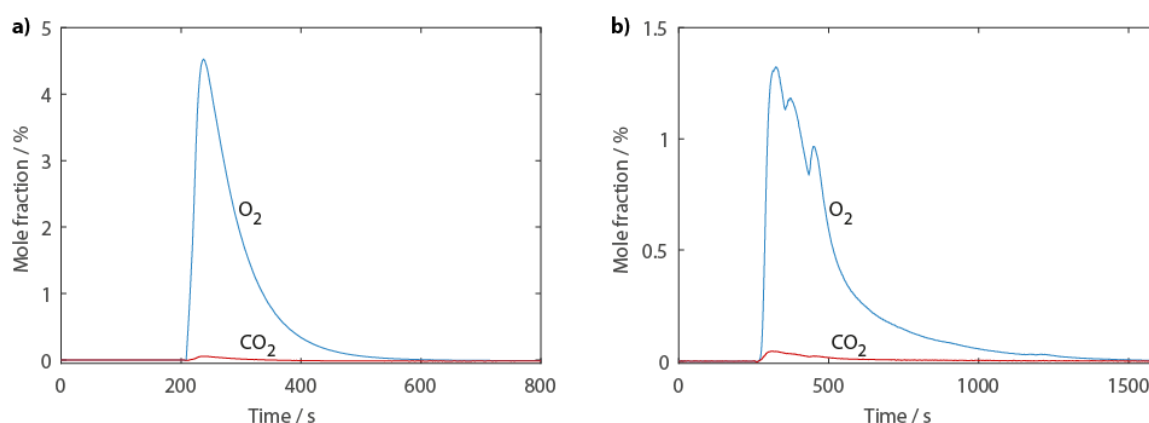
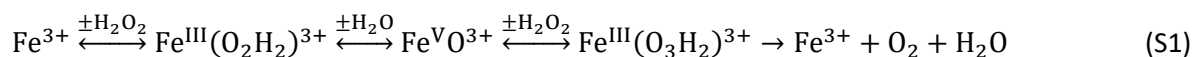


Figure S2. CO₂ evolution indicates reactive species upon expelling O₂ from H₂O₂. In either case the H₂O₂ source was Li₂O₂ and Li acetate was used as organic probe molecule. a) A mixture of Li₂O₂/CH₃COOLi (90/10 wt.%) was mixed with an equal amount of α -MnO₂ nanowires and immersed in 1 M H₂SO₄ solution. The CO₂ amount corresponds to ~10% of the CH₃COOLi to be decomposed. b) The Li₂O₂/CH₃COOLi mixture was immersed in 0.5 M FeCl₃ solution. The CO₂ amount corresponds to ~12% of the CH₃COOLi to be decomposed.

Quantifying total peroxide/superoxide by total O₂ evolution

Fe³⁺ decomposes H₂O₂ catalytically for which either the Kremer-Stein-Mechanism



or other mechanisms involving HO₂[•] or [•]OH were proposed.^{6,7} Fe³⁺ decomposes H₂O₂ quantitatively as shown in Table S1 for various Fe³⁺-to-Li₂O₂ ratios and in Fig. S3 for different amounts of Li₂O₂.

Table S1. Oxygen yield for various Fe³⁺-to-Li₂O₂ ratios.

Fe ³⁺ concentration (M)	Fe ³⁺ -to-Li ₂ O ₂ ratio	O ₂ yield (%)
0.05	0.2/1	96
0.1	0.6/1	100
0.5	2.5/1	99
1	4/1	101

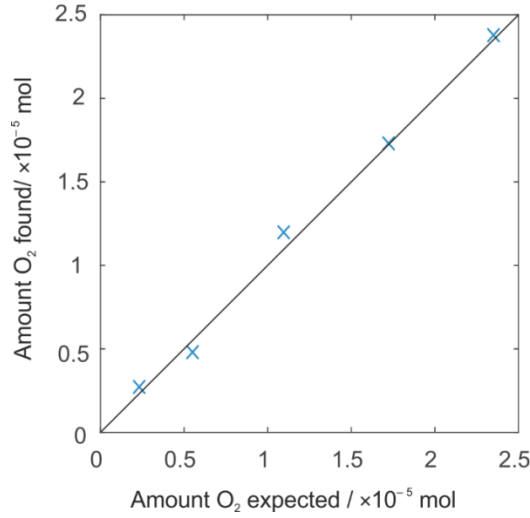
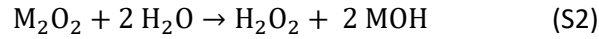


Figure S3. Comparison of the amount of Li_2O_2 used and O_2 evolved using 0.1 M FeCl_3 . Linear regression gives $n_{\text{O}_2, \text{found}} = 1.015 \cdot n_{\text{O}_2, \text{expected}}$ with $R^2 = 0.9948$.

Quantifying total peroxide/superoxide by combining MS and UV-Vis

Superoxide and peroxide are quantified by combining photometry of the $[\text{Ti}(\text{O}_2)\text{OH}]^+$ complex⁷ and MS measurement of the O_2 evolved during sample preparation as shown in Fig. 2a-c. We first consider the case that the discharge product is either Li_2O_2 , Na_2O_2 , NaO_2 , or KO_2 , but no mixtures thereof. When M_2O_2 is measured, acidifying the sample will convert the Li_2O_2 according to



while part of the H_2O_2 will decompose into H_2O and O_2 according to



Thus any one mole O_2 evolved corresponds to 2 moles M_2O_2 , which are not any more present as H_2O_2 and therefore not captured by UV-Vis. One mole of H_2O_2 detected as $[\text{Ti}(\text{O}_2)\text{OH}]^+$ by UV-Vis correspond to one mole of M_2O_2 . The moles of H_2O_2 and O_2 per mol of M_2O_2 as a function of the H_2O_2 loss into the gas phase are plotted in Fig. S4a.

With x being the fraction of H_2O_2 lost, the moles n of H_2O_2 and O_2 are

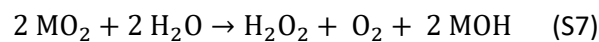
$$n_{\text{H}_2\text{O}_2} = n_{\text{M}_2\text{O}_2} - x \cdot n_{\text{M}_2\text{O}_2} \quad (\text{S4})$$

$$n_{\text{O}_2} = 0.5x \cdot n_{\text{M}_2\text{O}_2} \quad (\text{S5})$$

Thus moles of Li_2O_2 are

$$n_{\text{M}_2\text{O}_2} = n_{\text{H}_2\text{O}_2} + 2 \cdot n_{\text{O}_2} \quad (\text{S6})$$

When NaO_2 or KO_2 is measured, acidifying the sample will convert the MO_2 according to



while again part of the H_2O_2 will decompose into H_2O and O_2 according to Eq. S3. With x being the fraction of H_2O_2 lost, the moles of H_2O_2 and O_2 are

$$n_{\text{H}_2\text{O}_2} = 0.5 \cdot n_{\text{MO}_2} - 0.5x \cdot n_{\text{MO}_2} \quad (\text{S8})$$

$$n_{\text{O}_2} = 0.5 \cdot n_{\text{MO}_2} + 0.25x \cdot n_{\text{MO}_2} \quad (\text{S9})$$

Thus the moles of MO_2 are

$$n_{\text{MO}_2} = \frac{4}{3} \left(n_{\text{O}_2} + \frac{1}{2} \cdot n_{\text{H}_2\text{O}_2} \right) \quad (\text{S10})$$

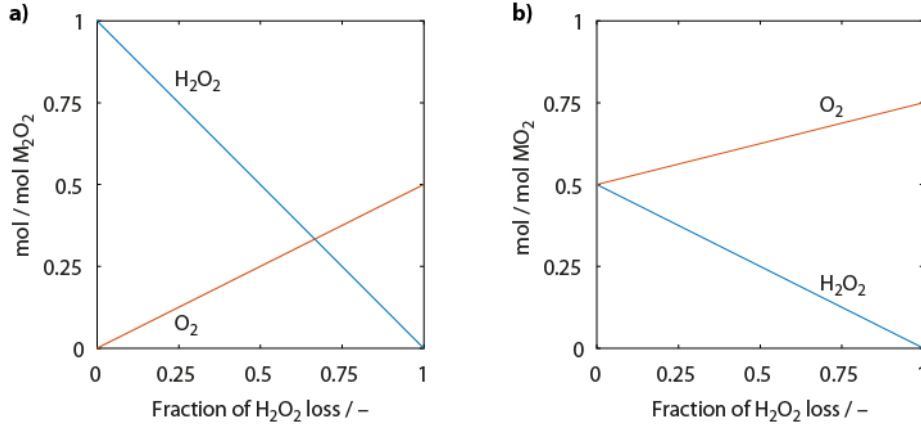
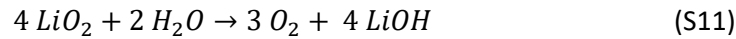


Figure S4. Amount of O_2 in the gas phase and H_2O_2 in the solution as a function of the fraction of theoretical amount of H_2O_2 lost into the gas phase for (a) M_2O_2 as given in Eq. S4 and S5, and (b) NaO_2 or KO_2 as given in Eq. S8 and S9.

When mixtures of MO_2 and M_2O_2 ($\text{M} = \text{Li}$ or Na) are expected, two cases need to be distinguished.

I) LiO_2 decomposes according to



without forming H_2O_2 while Li_2O_2 forms H_2O_2 via Eq. S2.⁸ Since both the fraction x of H_2O_2 being lost and the Li_2O_2 -to- LiO_2 ratio are unknowns, n_{Li^+} needs to be obtained as a third measure next to $n_{\text{H}_2\text{O}_2}$ and n_{O_2} . According to Equations S2, S3, and S11 these measures are connected to $n_{\text{Li}_2\text{O}_2}$ and n_{LiO_2} via

$$n_{\text{H}_2\text{O}_2} = n_{\text{Li}_2\text{O}_2} - x \cdot n_{\text{Li}_2\text{O}_2} \quad (\text{S12})$$

$$n_{\text{O}_2} = 0.5x \cdot n_{\text{Li}_2\text{O}_2} + \frac{4}{3} \cdot n_{\text{LiO}_2} \quad (\text{S13})$$

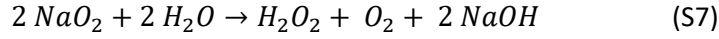
$$n_{\text{Li}^+} = 2 n_{\text{Li}_2\text{O}_2} + n_{\text{LiO}_2} \quad (\text{S14})$$

These quantities are plotted as a function of LiO_2 mole fraction in Fig. S7a for various values of H_2O_2 loss x . The moles of Li_2O_2 and LiO_2 are then obtained via

$$n_{\text{Li}_2\text{O}_2} = \frac{6}{13} \left(\frac{4}{3} n_{\text{Li}^+} - \frac{1}{2} n_{\text{H}_2\text{O}_2} - n_{\text{O}_2} \right) \quad (\text{S15})$$

$$n_{\text{LiO}_2} = n_{\text{Li}^+} - 2 n_{\text{Li}_2\text{O}_2} \quad (\text{S16})$$

II) NaO_2 decomposes according to



thus forming H_2O_2 .⁸ Na_2O_2 forms H_2O_2 via Eq. S2. Since both the fraction x of H_2O_2 being lost and the Na_2O_2 -to- NaO_2 ratio are unknowns, n_{Na^+} needs to be obtained as a third measure next to $n_{\text{H}_2\text{O}_2}$ and n_{O_2} . According to Equations S2, S3, and S7 these measures are connected to $n_{\text{Na}_2\text{O}_2}$ and n_{NaO_2} via

$$n_{\text{H}_2\text{O}_2} = n_{\text{Na}_2\text{O}_2} + \frac{1}{2} \cdot n_{\text{NaO}_2} - x \cdot n_{\text{Na}_2\text{O}_2} + \frac{x}{2} \cdot n_{\text{NaO}_2} \quad (\text{S17})$$

$$n_{\text{O}_2} = \frac{x}{2} \cdot n_{\text{Na}_2\text{O}_2} + \frac{1}{2} \cdot n_{\text{NaO}_2} + \frac{x}{4} \cdot n_{\text{NaO}_2} \quad (\text{S18})$$

$$n_{\text{Na}^+} = 2 n_{\text{Na}_2\text{O}_2} + n_{\text{NaO}_2} \quad (\text{S19})$$

These quantities are plotted as a function of LiO_2 mole fraction in Fig. S7b for various values of H_2O_2 loss x . The moles of Na_2O_2 and NaO_2 are then obtained via

$$n_{\text{Na}_2\text{O}_2} = \frac{3}{4} n_{\text{Na}^+} - \frac{1}{2} n_{\text{H}_2\text{O}_2} - n_{\text{O}_2} \quad (\text{S20})$$

$$n_{\text{NaO}_2} = n_{\text{Na}^+} - 2n_{\text{Na}_2\text{O}_2} \quad (\text{S21})$$

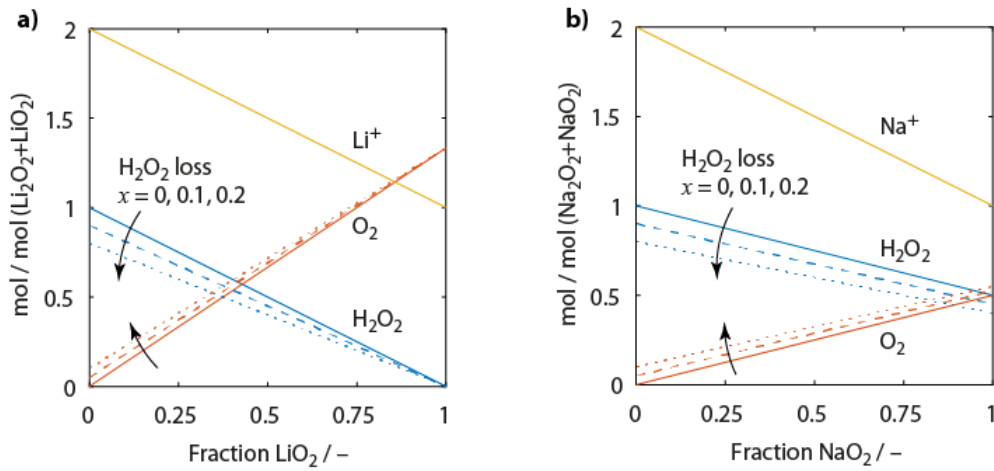


Figure S5. Analysis of mixtures of MO_2 and M_2O_2 ($\text{M} = \text{Li}$ or Na). Amount of O_2 in the gas phase and H_2O_2 and M^+ in the solution as a function of the mole fraction of superoxide in the mixture. In either case the effect of a H_2O_2 loss of 0, 10, 20% (*i.e.*, $x = 0, 0.1, 0.2$) into the gas phase is examined. (a) Analysis of $\text{LiO}_2/\text{Li}_2\text{O}_2$ mixtures as given in Eq. S12, S13 and S14. (b) Analysis of $\text{NaO}_2/\text{Na}_2\text{O}_2$ mixtures as given in Eq. S17, S18 and S19.

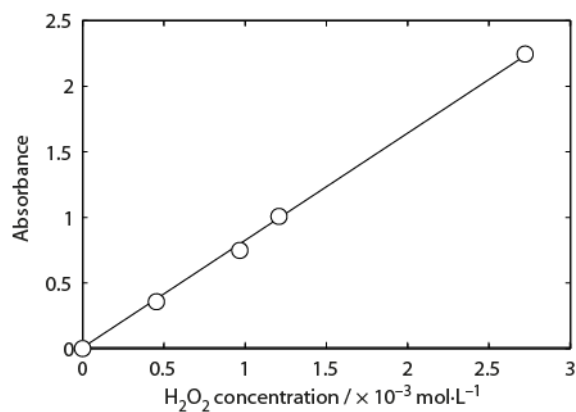


Figure S6. Calibration curve for UV-Vis absorbance vs. true H_2O_2 concentration. Linear regression gives $A = 819.84 \cdot c_{\text{H}_2\text{O}_2}$ with $R^2 = 0.9992$.

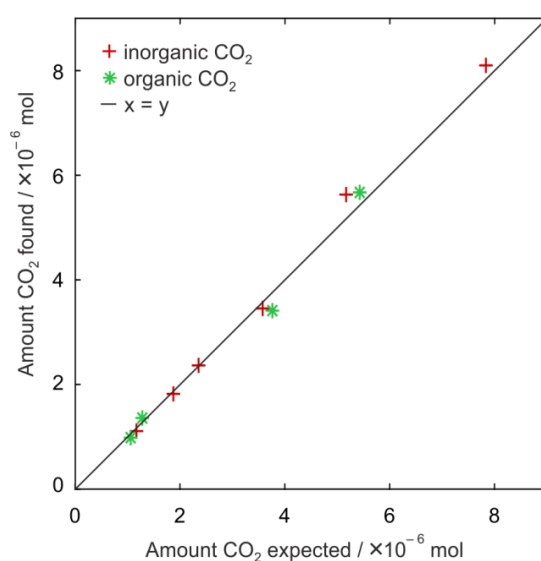


Figure S7. Detection accuracy for inorganic and organic carbonaceous compounds. Mechanical mixtures of Li_2CO_3 and Li acetate were analyzed using the protocol shown in Fig. 2. Linear regression gives for the inorganic CO_2 $n_{\text{CO}_2, \text{found}} = 1.033 \cdot n_{\text{CO}_2, \text{expected}}$ with $R^2 = 0.9954$ and for the organic CO_2 $n_{\text{CO}_2, \text{found}} = 0.999 \cdot n_{\text{CO}_2, \text{expected}}$ with $R^2 = 0.986$.

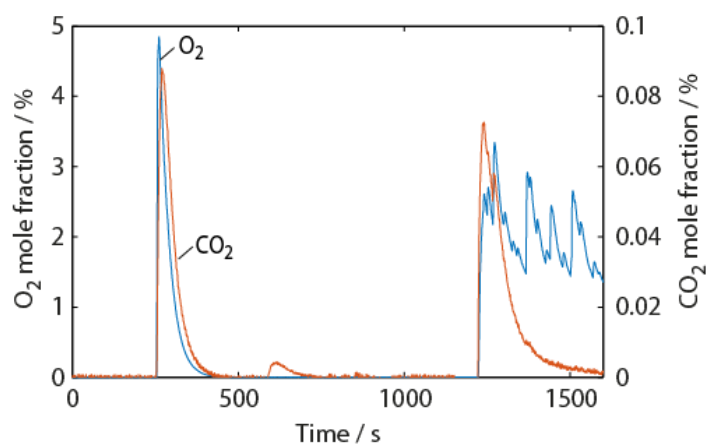


Figure S8. Exemplary MS data for measuring a discharged Na-O_2 cathode.

Supplementary References

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